

# Information Form and Checklist Annexure II (Oil & Gas Entities)

Name of entity

ABN/ARBN/ARSN

Doriemus plc (Company)

619 213 437

This Annexure forms part of the Information Form and Checklist supplied by the entity named above to support its application for admission to the official list of ASX Limited (ASX) as an ASX Listing.

A reference in this Annexure to SPE-PRMS means the Petroleum Resources Management System sponsored by the Society of Petroleum Engineers, the American Association of Petroleum Geologists, the World Petroleum Council and the Society of Petroleum Evaluation Engineers. Terms used in this Annexure which are defined in SPE-PRMS (including, without limitation, 'petroleum reserves', 'contingent resources' or 'prospective resources') have the same meaning as in SPE-PRMS.

Nº Item

Location/Confirmation

## General requirements

Complete this section if the Offer Document includes any reference to an estimate of petroleum reserves, contingent resources or prospective resources

1. Where in the Offer Document does it state the date at which the estimate is made (Listing Rule 5.25.1)?<sup>1</sup>

Please refer to Important Notices (page 4) and the Technical Expert's Report at Section 8 (page 6 of the report) of the Prospectus.

2. Where in the Offer Document does it state that the estimate of petroleum reserves, contingent resources and/or prospective resources has been classified in accordance with SPE-PRMS (Listing Rule 5.25.2)?<sup>2</sup>

Please refer to Section 1 (page 8) and Sections 3.4 and 3.5 (pages 37 – 45) of the Prospectus. Please also refer to page 5 of the Technical Expert's Report located in Section 8 of the Prospectus.

<sup>1</sup> This date may be referenced as the "evaluation date".

<sup>2</sup> The specific classes of petroleum resources provided for by SPE-PRMS are production, reserves, contingent resources, prospective resources and unrecoverable petroleum.

If an entity is proposing to disclose petroleum resources not reported in accordance with SPE-PRMS (for example, under the US SEC reporting regime for such resources), it should consult with ASX. It will need a waiver from Listing Rule 5.25.2. If granted, that waiver will likely be conditional on the disclosure of specific information otherwise required under Chapter 5 of the Listing Rules.

N <sup>o</sup>	Item	Location/Confirmation
3.	<p>Where in the Offer Document does it state:</p> <ul style="list-style-type: none"> <li>that the estimate is based on, and fairly represents, information and supporting documentation prepared by, or under the supervision of, a named qualified petroleum reserves and resources evaluator or evaluators (Listing Rule 5.42(a));<sup>3</sup></li> <li>whether the qualified petroleum reserves and resources evaluator is an employee of the oil and gas entity or a related party and, if not, the name of the qualified petroleum reserves and resources evaluator's employer (Listing Rule 5.42(b));</li> <li>the name of the professional organisation of which the qualified petroleum reserves and resources evaluator is a member (Listing Rule 5.42(c)); and</li> <li>that the qualified petroleum reserves and resources evaluator has given his or her prior written consent as to the form and context in which the estimated petroleum reserves, contingent resources and/or prospective resources and the supporting information are presented in the Offer Document (Listing Rule 5.42)?</li> </ul>	<p>Please refer to:</p> <p>Important notices (page 4) and page 16 of the Technical Expert's Report located at Section 8 of the Prospectus.</p> <p>Important notices (page 4) and page 15 of the Technical Expert's Report located at Section 8 of the Prospectus.</p> <p>Important notices (page 4) and page 15 of the Technical Expert's Report located at Section 8 of the Prospectus.</p> <p>Important notices (page 4) and page 16 of the Technical Expert's Report located at Section 8 of the Prospectus.</p>
4.	<p>Does the Offer Document refer to <i>total</i> petroleum initially-in-place, total resource base, estimated ultimate recovery, remaining recoverable resources or hydrocarbon endowment?</p> <p>If so, please indicate each place in the Offer Document where that reference occurs, noting that proximate to that reference the following information must also be disclosed:</p> <ul style="list-style-type: none"> <li>an estimate of petroleum reserves;</li> <li>an estimate of contingent resources;</li> <li>an estimate of prospective resources; and</li> <li>whether and how each of the resource classes in the summation were adjusted for risk (Listing Rule 5.25.3).<sup>4</sup></li> </ul>	<p>No.</p>

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<sup>3</sup> A person is a qualified petroleum reserves and resources and resources evaluator if he or she:

- has obtained a bachelors or advanced degree in petroleum engineering, geology, geophysics or other discipline of engineering or physical science;
- has a minimum of five years practical experience in petroleum engineering, petroleum production geology or petroleum geology, with at least three years of such experience being in the evaluation and estimation of petroleum reserves, contingent resources and prospective resources; and
- is a member of good standing of a professional organisation of engineers, geologists or other geoscientists whose professional practice includes petroleum reserves, contingent resources and prospective resources evaluations and/or audits. The professional organisation must have disciplinary powers, including the power to suspend or expel a member.

<sup>4</sup> It is acceptable for the purposes of Listing Rule 5.25.3 if the first reference to total petroleum initially-in-place, total resource base, estimated ultimate recovery, remaining recoverable resources or hydrocarbon endowment includes this information and any subsequent reference cross-refers back to the earlier information.

Nº Item	Location/Confirmation
<p>5. Does the Offer Document refer to <i>discovered</i> petroleum initially-in-place? If so, please indicate each place in the Offer Document where that reference occurs, noting that proximate to that reference the following information must also be disclosed:</p> <ul style="list-style-type: none"> <li>• an estimate of petroleum reserves;</li> <li>• an estimate of contingent resources; and</li> <li>• whether and how each of the resource classes in the summation were adjusted for risk (Listing Rule 5.25.4).<sup>5</sup></li> </ul>	<p>Yes</p> <p>Please refer to page 8 of the Technical Expert's Report (located at Section 8 of the Prospectus) (see Table 1.1 Gross STOIP volumes and Table 1.2 Petroleum Reserves – gross and net)</p> <p>Please refer to page 9 of the Technical Expert's Report (located at Section 8 of the Prospectus) (see table 1.3 Contingent Resources – gross and net).</p> <p>The resource classes were not summated. Their classification of "Low Best and High" follows PRMS. They are not adjusted for risk.</p> <p>Please also see:</p> <p>Lidsey</p> <p>Technical Expert's Report pages 32 and 41 (Section 8 of the Prospectus).</p> <p>Brockham</p> <p>Technical Expert's Report pages 54 and 62 (Section 8 of the Prospectus).</p>
<p>6. Please enter "Confirmed" in the column to the right to indicate that the estimate is:</p> <ul style="list-style-type: none"> <li>• reported according to the entity's economic interest in the petroleum reserves, contingent resources and prospective resources including its entitlements under production-sharing contracts and risked-service contracts;</li> <li>• reported net of: <ul style="list-style-type: none"> <li>• royalties that the entity is required by agreement (including overriding royalties provided for in farm-out agreements) to give in-kind to the royalty owner; or</li> <li>• those volumes that the entity is allowed to lift and sell on behalf of the royalty owner; and</li> </ul> </li> <li>• not reported in relation to pure service contracts (Listing Rule 5.25.5)?</li> </ul>	<p>Confirmed</p>
<p>7. Where in the Offer Document does it disclose whether the deterministic or probabilistic method was used to prepare the estimates of petroleum reserves, contingent resources and/or prospective resources (Listing Rule 5.25.6)?</p>	<p>Please refer to the Technical Expert's Report (Section 8 of the Prospectus):</p> <ul style="list-style-type: none"> <li>• Lidsey – page 40</li> <li>• Brockham – page 54</li> </ul>

<sup>5</sup> It is acceptable for the purposes of Listing Rule 5.25.4 if the first reference to discovered petroleum initially-in-place includes this information and any subsequent reference cross-refers back to the earlier information.

Nº	Item	Location/Confirmation
8.	<p>Does the Offer Document include estimates of petroleum reserves, contingent resources and/or prospective resources in units of equivalency between oil and gas?</p> <p>If so, where in the Offer Document does it disclose the conversion factor used to convert:</p> <ul style="list-style-type: none"> <li>gas to oil, where the estimates are reported in BOEs (barrels of oil equivalents); or</li> <li>oil to gas, where the estimates are reported in McfGEs (thousands of cubic feet of gas equivalent) (Listing Rule 5.25.7)?</li> </ul>	<p>Not applicable – no reference to gas.</p>
9.	<p>If a petroleum reserves replacement ratio is reported, where in the Offer Document is there an explanation of how the petroleum reserves replacement ratio was calculated (Listing Rule 5.26)?</p>	<p>Not applicable.</p>
10.	<p>Does the Offer Document include estimates of contingent resources?</p> <p>If so, where in the Offer Document does it state that contingent resources have been categorised and reported in the most specific category that reflects the degree of uncertainty in the estimated quantities of potentially recoverable petroleum, that is, 1C, 2C or 3C (Listing Rule 5.27.1)?</p>	<p>Yes.</p> <p>Please refer to page 9 of the Technical Expert's Report (Section 8 of the Prospectus) (see table 1.3 Contingent Resources – gross and net).</p>
	<p>If an estimate of 3C is reported, where in the Offer Document are the estimates of 2C and 1C also reported (Listing Rule 5.27.1)?</p>	<p>Please refer to Section 3 (particularly 3.4.4 – page 40) of the Prospectus.</p> <p>Please also refer to page 9 of the Technical Expert's Report (Section 8 of the Prospectus) (see table 1.3 Contingent Resources – gross and net).</p>
	<p>Please enter "Confirmed" in the column to the right to indicate that the Offer Document does not include a mean estimate of contingent resources (Listing Rule 5.27.2).</p>	<p>Confirmed</p>
	<p>If reported contingent resources represent aggregated estimates of contingent resources, where in the Offer Document is the method of aggregation disclosed, noting that this must be either:</p> <ul style="list-style-type: none"> <li>arithmetic summation by category (that is, 1C, 2C or 3C); or</li> <li>statistical aggregation of uncertainty distributions up to the field, property or project level (Listing Rule 5.27.3).</li> </ul>	<p>Not applicable – no aggregation.</p>
	<p>If any contingent resources have been reported beyond the field, property or project level, where in the Offer Document does it state that estimates of contingent resources have been aggregated by arithmetic summation by category beyond that level of reporting (Listing Rule 5.27.4).</p>	<p>Not applicable – no reporting beyond the field.</p>
	<p>If any contingent resources have been reported beyond the field, property or project level, please also indicate where in the Offer Document the required cautionary note has been included stating that the aggregate 1C may be a very conservative estimate and the aggregate 3C may be a very optimistic estimate due to the portfolio effects of arithmetic summation (Listing Rule 5.27.4).</p>	<p>Not applicable - no reporting beyond the field.</p>

Nº	Item	Location/Confirmation
11.	Does the Offer Document include estimates of prospective resources?	No.
	<p>If so, where in the Offer Document does it state that prospective resources have been categorised and reported in the most specific category that reflects the degree of uncertainty in the estimated quantities of potentially recoverable petroleum, that is, low estimate, best estimate or high estimate (Listing Rule 5.28.1).</p>	Not applicable.
	<p>If a high estimate of prospective resources is reported, where in the Offer Document are the best estimate and low estimate of prospective resources also reported (Listing Rule 5.28.1)</p>	Not applicable.
	<p>Please also indicate where in the Offer Document the required cautionary statement has been included stating that:<sup>6</sup></p> <p><i>"The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons."</i> (Listing Rule 5.28.2)?</p>	Not applicable.
12.	<p>Does the Offer Document refer to a geophysical survey?</p> <p>If so, where in the Offer Document does it include the name, nature and status of the survey, and the permit under which the survey is being conducted (Listing Rule 5.29)?</p>	Not applicable.
13.	<p>Does the Offer Document include any material exploration and drilling results in relation to petroleum resources?</p> <p>If so, where in the Offer Document does it state:</p> <ul style="list-style-type: none"> <li>• the name and type of well;</li> <li>• the location of the well and the details of the permit or lease in which the well is located;</li> <li>• the entity's working interest in the well;</li> <li>• if the gross pay thickness is reported for an interval of conventional resources, the net pay thickness;</li> <li>• the geological rock type of the formation drilled;</li> <li>• the depth of the zones tested;</li> <li>• the types of test(s) undertaken and the duration of the test(s);</li> <li>• the hydrocarbon phases recovered in the test(s);</li> <li>• any other recovery (such as, formation water and water) associated with the test(s) and their respective proportions;</li> <li>• the choke size used, the flow rates and, if measured, the volumes of the hydrocarbon phases measured;</li> <li>• if applicable, the number of fracture stimulation stages and the size and nature of fracture stimulation applied;</li> <li>• any material volumes of non-hydrocarbon gases (such as, carbon dioxide, nitrogen, hydrogen sulphide and sulphur); and</li> <li>• any other information that is material to understanding the reported results (Listing Rule 5.30)?</li> </ul>	<p>Exploration drilling is ongoing however:</p> <ol style="list-style-type: none"> <li>1. In relation to Brockham, the X-4Z well was drilled in January 2017 (was not tested for Hydrocarbons). All relevant information from that drilling is detailed in the Prospectus: Section 3.5 (page 41 – 45) and page 13 of the Technical Expert's Report at Section 8 of the Prospectus.</li> <li>2. In relation to HH-1, (flow testing only, the well is yet to be properly tested) All relevant information has been included in the Prospectus: Section 3.6 (pages 45 – 49).</li> </ol>

<sup>6</sup> Note that the statement must be proximate to, and with equal prominence as, the reported prospective resources.

**Petroleum reserves for material oil and gas projects<sup>7</sup>**

*Complete this section if the Offer Document includes any reference to an estimate of petroleum reserves for a material oil and gas project*

<p>14. Where in the Offer Document does it state all material economic assumptions used to calculate the estimates of petroleum reserves (Listing Rule 5.31.1 and Guidance Note 32 section 7.1)?<sup>8</sup></p>	<p>Please refer to page 64 of the Technical Expert's Report (Section 8 of the Prospectus).</p>
<p>15. Where in the Offer Document does it state whether the entity has operator or non-operator interests in the material oil and gas project and, if the entity has non-operator interests, the name of the operator (Listing Rule 5.31.2)?</p>	<p>Please refer to Sections 2.2 and 3.3 – of the Prospectus.</p>
<p>16. Where in the Offer Document does it state the types of permits or licences held by the entity in respect of the reported estimates of petroleum reserves (Listing Rule 5.31.3)?</p>	<p>Prospectus: see Section 2.2, Section 3.1, 3.5 -3.6 and Section 8 Technical Expert's Report: various sections 2.1 (page 12)</p>
<p>17. Where in the Offer Document does it include a description of:</p> <ul style="list-style-type: none"> <li>• the basis for confirming commercial producibility and booking petroleum reserves;</li> <li>• the analytical procedures used to estimate the petroleum reserves;</li> <li>• the proposed extraction method; and</li> <li>• if applicable, any specialised processing required following extraction (Listing Rule 5.31.4)?<sup>9</sup></li> </ul>	<p>Please refer to pages 32 – 41 and 54 – 62 of the Technical Expert's Report (Section 8 of the Prospectus).</p>
<p>18. Where in the Offer Document does it state the estimated quantities (in aggregate) to be recovered:</p> <ul style="list-style-type: none"> <li>• from existing wells and facilities (developed petroleum reserves);and</li> <li>• through future investments (undeveloped petroleum reserves) (Listing Rule 5.31.5)?</li> </ul>	<p>Please refer to page 41 (Table 4.8) (existing wells / facilities) and page 63 (Table 5.9) of the Technical Expert's Report (Section 8 of the Prospectus)</p> <p>There are no undeveloped Reserves (just contingent resources).</p>
<p>19. Does the Offer Document, include estimates of petroleum reserves relating to undeveloped petroleum reserves for a material oil and gas project? If so, where in the Offer Document does it include a statement regarding:</p> <ul style="list-style-type: none"> <li>• the status of the material oil and gas project;</li> <li>• when development is anticipated;</li> <li>• the marketing arrangements that justify development;</li> <li>• access to transportation infrastructure; and</li> <li>• environmental approvals required (Listing Rule 5.31.6)?</li> </ul>	<p>There are no undeveloped Reserves.</p>

<sup>7</sup> An oil and gas project is "material" if the entity or child entity has an economic interest in the project (whether alone or jointly with others); and the interest is, or is likely to be, material in the context of the overall business operations or financial results of the entity and its child entities (on a consolidated basis): see Listing Rule 19.12.

<sup>8</sup> If those economic assumptions are commercially sensitive to the entity, an explanation of the methodology used to determine the assumptions rather than the actual figure can be reported.

<sup>9</sup> The type of information ASX would generally expect an entity to disclose for this item is a summary description of the types of tests performed, such as production and/or formation testing, and other analysis undertaken to determine commercial producibility of the accumulation. In the absence of production and/or formation testing, this could be on the basis of well logs and/or core analysis that indicates that the zone is hydrocarbon-bearing and where it is analogous to other reservoirs in the immediate area that have demonstrated commercial producibility by actual production and/or formation testing.

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N° Item	Location/Confirmation
20. Does the Offer Document include estimates of petroleum reserves relating to unconventional petroleum resources <sup>10</sup> for a material oil and gas project? If so, where in the Offer Document does it state the land area and the number of wells for which the estimates of petroleum reserves are provided (Listing Rule 5.31.7)?	No.
21. If 1P is zero for the reported estimates of petroleum reserves, where in the Offer Document does it include a brief explanation of: <ul style="list-style-type: none"> <li>• why 1P is zero; and</li> <li>• why, in the absence of 1P, 3P and 2P have been determined and reported (Listing Rule 5.31.8)?</li> </ul>	Not applicable.

### Contingent resources for material oil and gas projects

Complete this section if the Offer Document includes any reference to an estimate of contingent resources for a material oil and gas project

22. Where in the Offer Document does it state the types of permits or licences held by the entity in respect of the reported estimates of contingent resources (Listing Rule 5.33.1)?	<p>Please refer to Sections 2.2 (pages 27 and 28) and 3.4 – 3.5 (pages 37 – 45).</p> <p>Please also refer to page 12 of the Technical Expert's Report (Section 8 of Prospectus).</p>
23. Where in the Offer Document does it state the basis for confirming the existence of a significant quantity of potentially moveable hydrocarbons and the determination of a discovery (Listing Rule 5.33.2)?	Please refer to the Executive Summary (page 7) of the Technical Expert's Report (Section 8 of the Prospectus).
24. Where in the Offer Document does it include a description of: <ul style="list-style-type: none"> <li>• the analytical procedures used to estimate the contingent resources;</li> <li>• the key contingencies that prevent the contingent resources from being classified as petroleum reserves; and</li> <li>• any further appraisal drilling and evaluation work to be undertaken to assess the potential for commercial recovery, and to progress the material oil and gas project (Listing Rule 5.33.3)?</li> </ul>	<p>Please refer to Sections 3.4 and 3.5 (pages 37 – 45) of the Prospectus.</p> <p>Please also refer to pages 43 – 53, 62 and 63 of the Technical Expert's Report located in Section 8 of the Prospectus.</p>
25. Does the Offer Document include estimates of contingent resources for a material oil and gas project which are contingent on technology under development? If so, where in the Offer Document does it include an explanation of whether: <ul style="list-style-type: none"> <li>• the technology is under active development;</li> <li>• a pilot for that technology is planned and budgeted; and</li> <li>• the technology has been demonstrated to be commercially viable in analogous reservoirs and, if not, whether it has been demonstrated to be commercial viable in other reservoirs (Listing Rule 5.33.4)?</li> </ul>	No.
26. Does the Offer Document include estimates of contingent resources for a material oil and gas project which are related to unconventional petroleum? If so, where in the Offer Document does it include the land area and the number of wells for which the estimates of petroleum resources are provided (Listing Rule 5.33.5)?	No.

<sup>10</sup> Refer to the definition of unconventional resources in *Appendix A: Glossary of Terms Used in Resources Evaluations* in SPE-PRMS.

Nº Item

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### Prospective resources for material oil and gas projects

Complete this section if the Offer Document includes any reference to an estimate of prospective resources for a material oil and gas project

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| 27. Where in the Offer Document does it state the types of permits or licences held by the entity in respect of the reported estimates of prospective resources (Listing Rule 5.35.1)?  | Not applicable. |
| 28. Where in the Offer Document does it include a brief description of: <ul style="list-style-type: none"><li>• the basis on which the prospective resources are estimated; and</li><li>• any further exploration activities, including studies, further data acquisition and evaluation work, and exploration drilling to be undertaken and the expected timing of those exploration activities (Listing Rule 5.35.2)?</li></ul> | Not applicable. |
| 29. Where in the Offer Document does it state the entity's assessment of the chance of discovery and the chance of development associated with the reported estimates of prospective resources (Listing Rule 5.35.3)?   | Not applicable. |
| 30. If risked estimates of prospective resources are reported, where in the Offer Document does it include an explanation of how the estimates were adjusted for risk (Listing Rule 5.35.4)?  | Not applicable. |

### Oil and gas exploration entities

Complete this section if the entity is an oil and gas exploration entity?

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| 31. Where in the Offer Document is there a map or maps of the entity's petroleum tenements prepared by a qualified petroleum reserves and resources evaluator or other competent person, which: <ul style="list-style-type: none"><li>• indicate the geology and other pertinent features of the tenements, including their extent and location in relation to a capital city or major town, and relative to any nearby properties which have a significant bearing on the potential of the tenements;</li><li>• are dated; and</li><li>• identify the qualified petroleum reserves and resources evaluator or other competent person who prepared the map(s)?</li></ul> | <p>Please refer to Section 3 (pages 34 – 52) of the Prospectus.</p> <p>Please refer to Section 4 and Section 5 of the Technical Expert's Report (located in Section 8 of the Prospectus).</p> <p><b>Note:</b></p> <p>See Section 3.7 for applicable information on PEDL 331. Limited information has included for PEDL 331 due to the early stage of the project and its immateriality to the Company's business strategy (as further detailed in Section 3.7 of the Prospectus).</p> <p>See section 3.8 for the Company's interest in Greenland Gas and Oil plc (GGO). No geological information has been included for GGO due to minor shareholding and immateriality to overall business strategy (as further detailed in Section 3.8 of the Prospectus).</p> |
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N° Item	Location/Confirmation
<p>32. Where in the Offer Document is there a schedule of the entity's petroleum tenements which states in relation to each petroleum tenement:</p> <ul style="list-style-type: none"> <li>• the geographical area where the petroleum tenement is situated;</li> <li>• the nature of the title to the petroleum tenement;</li> <li>• whether the title has been formally confirmed or approved and, if not, whether an application for confirmation or approval is pending and whether the application is subject to challenge; and</li> <li>• the person in whose name the title to the petroleum tenement is currently held?</li> </ul>	<p>Please refer to Section 2.2 (pages 27 and 28), Section 3 (pages 34 – 52), Section 8 (Technical Expert's Report) and Section 10 (Solicitor's Report on Licences) in the Prospectus.</p>
<p>33. Where in the Offer Document is there a statement setting out a program of expenditure, together with a timetable for completion of an exploration program, in respect of each petroleum tenement (or, where applicable, each group of tenements)?</p>	<p>Please refer to Sections 3.4, 3.5 and 3.6 (pages 37 – 45) of the Prospectus).</p> <p><b>Note:</b> For PEDL 331 - as an early stage project, there is no current expenditure budget for work program for this asset (as further detailed in Section 3.7). This asset is also immaterial to the Company's overall strategy (please see Section 3.7 of the Prospectus for more information).</p> <p>For GGO – as an early stage project there is no program or budget in place and as the Company only has a minority equity interest in this entity (no direct licence interest) there are not anticipated to be any budget or work program obligations for the Company. This asset is also immaterial to the Company's overall strategy (please see Section 3.8 of the Prospectus for more information).</p>
<p>34. Within the 2 years preceding the date of the entity's application for admission to the official list, has the entity acquired, or entered into an agreement to acquire, an interest in an oil and gas exploration area or similar petroleum tenement from any person?</p> <p>If so, where in the Offer Document does it disclose:</p> <ul style="list-style-type: none"> <li>• the date of the acquisition or agreement;</li> <li>• full details of the tenement, including any title particulars;</li> <li>• the name of the vendor;</li> <li>• if the vendor was not the beneficial owner of the tenement at the date of the acquisition or agreement, the name of the beneficial owner(s);</li> <li>• details of any relationship between the vendor (or, if the vendor was not the beneficial owner of the tenement at the date of the acquisition or agreement, between the beneficial owner(s)) and the entity or any related party or promoter of the entity; and</li> <li>• details of the purchase price paid or payable and all other consideration (whether legally enforceable or not) passing directly or indirectly to the vendor?</li> </ul>	<p>Yes</p> <p>PEDL 331- Company acquired its interest on 16 September 2016</p> <p>PEDL 331 – see Section 3.7 (pages 49 – 51) of the Prospectus.</p>

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Nº Item	Location/Confirmation
<p>Is the vendor (or, if the vendor was not the beneficial owner of the tenement at the date of the acquisition or agreement, is any of the beneficial owner(s)) a related party or promoter of the entity?</p> <p>If so, please enter "Confirmed" in the column to the right to indicate that the consideration paid by the entity for the classified asset was solely restricted securities, save to the extent it involved the reimbursement of expenditure incurred in developing the tenement<sup>11</sup> or the entity was not required to apply the restrictions in Appendix 9B under Listing Rule 9.1.3 (Listing Rule 1.1 Condition 10)</p>	<p>Not applicable.</p>
<p>Please also provide a copy of the agreement(s) relating to the acquisition entered into by the entity and any expert's report or valuation obtained by the entity in relation to the acquisition</p>	<p>Not applicable.</p>
<p>35. Is the entity or a child entity in a joint venture arrangement to investigate or explore a petroleum tenement?</p>	<p>Yes Brockham and Lidsey</p>
<p>If so, please provide a copy of the joint venture agreement</p>	<p>Brockham Joint Operating Agreement enclosed in Tab 19 of documents folder.</p> <p>Lidsey Joint Operating Agreement enclosed in Tab 20 of documents folder.</p>
<p>Where in the joint venture agreement does it provide that if the entity requires it, the operator of the joint venture will give the entity all the information the entity requires to comply with the Listing Rules, and that the information may be given to ASX for release to the market if necessary for the entity to comply with the Listing Rules (Listing Rule 5.45)?</p>	<p>See clauses 6.2, 6.8.1, 20.2 of the Brockham Joint Operating Agreement (Tab 19 of documents folder).</p> <p>See clauses 6.2, 6.8.1, 20.2 of the Lidsey Joint Operating Agreement (Tab 20 of documents folder).</p>

<sup>11</sup> ASX may require evidence to support expenditure claims.